

Table 14. PAD District 3 - Year-to-Date Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, January-June 2017
(Thousand Barrels)

Commodity	Supply						Disposition				Ending Stocks
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) ¹	Net Receipts ²	Adjustments ³	Stock Change ⁴	Refinery and Blender Net Inputs	Exports	Products Supplied ⁵	
Crude Oil⁶	1,034,612	--	--	573,574	51,094	44,145	-2,691	1,584,986	121,130	0	938,174
Hydrocarbon Gas Liquids	356,727	-103	80,706	2,735	114,750	--	-10,735	54,405	180,537	330,608	125,976
Natural Gas Liquids	356,727	-103	43,743	2,102	111,648	--	-7,302	54,405	180,537	286,477	--
Ethane	149,398	--	887	--	62,372	--	854	--	11,214	200,589	--
Propane	109,291	--	29,441	14	54,311	--	-14,660	--	150,299	57,418	--
Normal Butane	17,146	--	13,255	--	12,868	--	10,137	14,003	17,903	1,226	--
Isobutane	42,369	--	160	30	2,827	--	753	20,709	877	23,047	--
Natural Gasoline	38,523	-103	--	2,058	-20,730	--	-4,386	19,693	244	4,197	--
Refinery Olefins	--	--	36,963	633	3,102	--	-3,433	--	--	44,131	--
Ethylene	--	--	43	--	--	--	0	--	--	43	--
Propylene	--	--	39,127	--	3,102	--	-2,795	--	--	45,024	--
Butylene	--	--	-2,100	633	--	--	-638	--	--	-829	--
Isobutylene	--	--	-107	--	--	--	0	--	--	-107	--
Other Liquids	--	20,378	--	89,051	-329,208	1,813	5,578	-308,557	65,535	19,477	125,431
Hydrogen/Oxygenates/Renewables/	--	--	--	--	--	--	--	--	--	--	--
Other Hydrocarbons	--	20,378	--	3,378	34,693	19,924	464	53,877	24,032	0	7,538
Hydrogen	--	--	--	--	--	24,269	--	24,269	--	0	--
Oxygenates (excluding Fuel Ethanol)	--	12,432	--	2,350	--	-2,045	196	318	12,223	0	1,673
Renewable Fuels (including Fuel Ethanol)	--	7,946	--	949	34,693	-2,221	268	29,290	11,809	0	5,865
Fuel Ethanol	--	4,782	--	--	34,520	-316	853	26,511	11,622	0	4,178
Renewable Fuels Except Fuel Ethanol	--	3,164	--	949	173	-1,905	-585	2,779	187	0	1,687
Other Hydrocarbons	--	--	--	79	--	-79	--	--	--	0	--
Unfinished Oils	--	--	--	76,804	1,203	--	2,566	25,742	30,157	19,542	44,138
Motor Gasoline Blend.Comp. (MGBC)	--	--	--	8,869	-365,104	-18,112	2,550	-388,243	11,346	0	73,748
Reformulated	--	--	--	--	-74,685	20,803	1,545	-55,464	37	0	13,200
Conventional	--	--	--	8,869	-290,419	-38,915	1,005	-332,779	11,309	0	60,548
Aviation Gasoline Blend. Comp.	--	--	--	--	--	--	-2	67	--	-65	7
Finished Petroleum Products	--	--	1,361,487	29,476	-301,948	21,436	-9,381	--	491,488	628,344	114,411
Finished Motor Gasoline	--	--	390,793	--	-48,596	18,428	-2,806	--	111,439	251,992	8,668
Reformulated	--	--	83,947	--	--	-22,454	--	--	--	61,493	--
Conventional	--	--	306,846	--	-48,596	40,881	-2,806	--	111,439	190,498	8,668
Finished Aviation Gasoline	--	--	1,403	--	-6,078	--	-143	--	--	-4,532	274
Kerosene-Type Jet Fuel	--	--	158,326	--	-92,359	--	250	--	27,628	38,089	15,316
Kerosene	--	--	140	--	--	--	-146	--	420	-134	100
Distillate Fuel Oil	--	--	507,450	1,249	-158,310	3,009	-319	--	208,085	145,632	48,473
15 ppm sulfur and under	--	--	461,777	--	-146,463	3,009	386	--	179,890	138,047	42,769
Greater than 15 ppm to 500 ppm sulfur	--	--	17,676	--	-2,037	--	120	--	17,957	-2,438	1,617
Greater than 500 ppm sulfur	--	--	27,997	1,249	-9,810	--	-825	--	10,238	10,023	4,087
Residual Fuel Oil ⁷	--	--	38,531	13,064	4,871	--	-3,926	--	41,696	18,696	20,430
Less than 0.31 percent sulfur	--	--	6,330	1,283	315	--	-1,110	--	NA	NA	1,161
0.31 to 1.00 percent sulfur	--	--	2,199	1,052	112	--	-661	--	NA	NA	4,628
Greater than 1.00 percent sulfur	--	--	30,002	10,729	4,444	--	-2,155	--	NA	NA	14,641
Petrochemical Feedstocks	--	--	52,291	7,352	789	--	-89	--	--	60,521	2,458
Naphtha for Petro. Feed. Use	--	--	32,910	5,123	538	--	35	--	--	38,536	1,495
Other Oils for Petro. Feed. Use	--	--	19,381	2,229	251	--	-124	--	--	21,985	963
Special Naphthas	--	--	6,033	2,126	-107	--	-203	--	--	8,255	803
Lubricants	--	--	23,770	4,699	-4,308	--	-3,046	--	17,219	9,988	6,783
Waxes	--	--	695	158	-9	--	17	--	131	696	267
Petroleum Coke	--	--	92,017	828	3,535	--	299	--	83,285	12,796	4,847
Marketable	--	--	71,158	828	3,535	--	299	--	83,285	-8,063	4,847
Catalyst	--	--	20,859	--	--	--	--	--	--	20,859	--
Asphalt and Road Oil	--	--	14,269	--	-1,274	--	740	--	1,421	10,834	5,577
Still Gas	--	--	65,119	--	--	--	--	--	--	65,119	--
Miscellaneous Products	--	--	10,650	--	-102	--	-9	--	165	10,392	415
Total	1,391,339	20,275	1,442,193	694,836	-465,313	67,394	-17,229	1,330,834	858,690	978,429	1,303,992

-- = Not Applicable.

-- = No Data Reported.

NA = Not Available.

¹ Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

² A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).

³ Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

⁴ A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).

⁵ Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

⁶ Includes value for the Strategic Petroleum Reserve. See Table 25 for the breakout of Commercial Crude Oil.

⁷ Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on Form EIA-914, "Monthly Crude Oil, Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, U.S. Department of Interior, and the Bureau of Ocean Energy